

Women Leading **Sustainability** in Cement, Concrete & Construction

 **NOW -
Network of Women**



Thanks for attending the event at Heidelberg Materials evoHub

Any follow up question, comments or suggestions?

Interested in a session at our evoHub for your team and colleagues?

Want to join the cycling challenge?

Get in touch:

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Heidelberg Materials - 2030 Sustainability Commitments



Example Commitments

Net Zero

- Reduce specific net CO₂ emissions to 400 kg per tonne of cementitious material by 2030, equivalent to a ~47% reduction vs. 1990 levels

Safe & Inclusive

- 25% of leadership positions to be held by women by 2030

Circular & Resilient

- >50% of share of revenue from sustainable products

Nature Positive

- Achieve net positive impact on biodiversity at new and rehabilitated extraction sites



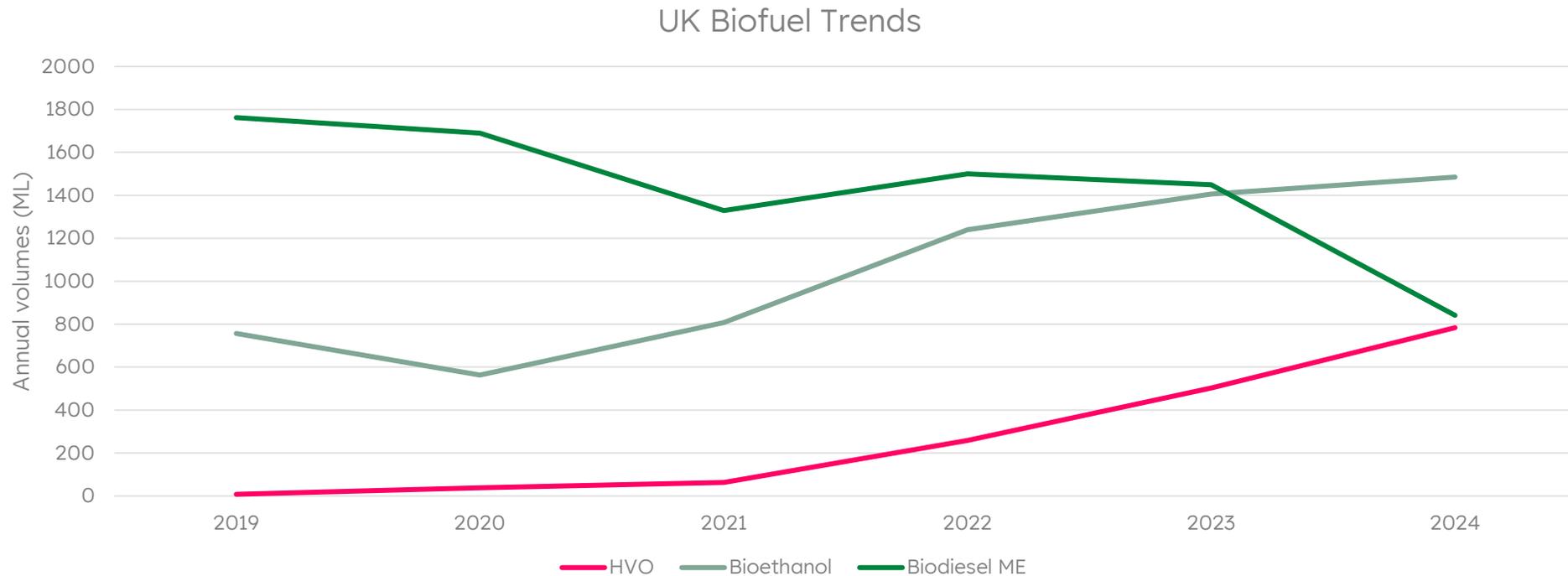


Can we trust HVO?

Rachel Morse
Net Zero Advisor

What is HVO?

- Hydrogenated Vegetable Oil (HVO) is a biofuel made from vegetable oils, waste oils and fats
- It is different to biodiesel blends found in forecourts (like B7, which is 7% biodiesel mixed with fossil diesel)
- Can often be used as 100% drop in replacement for fossil diesel
- Rapidly growing in popularity – 784 million litres in 2024

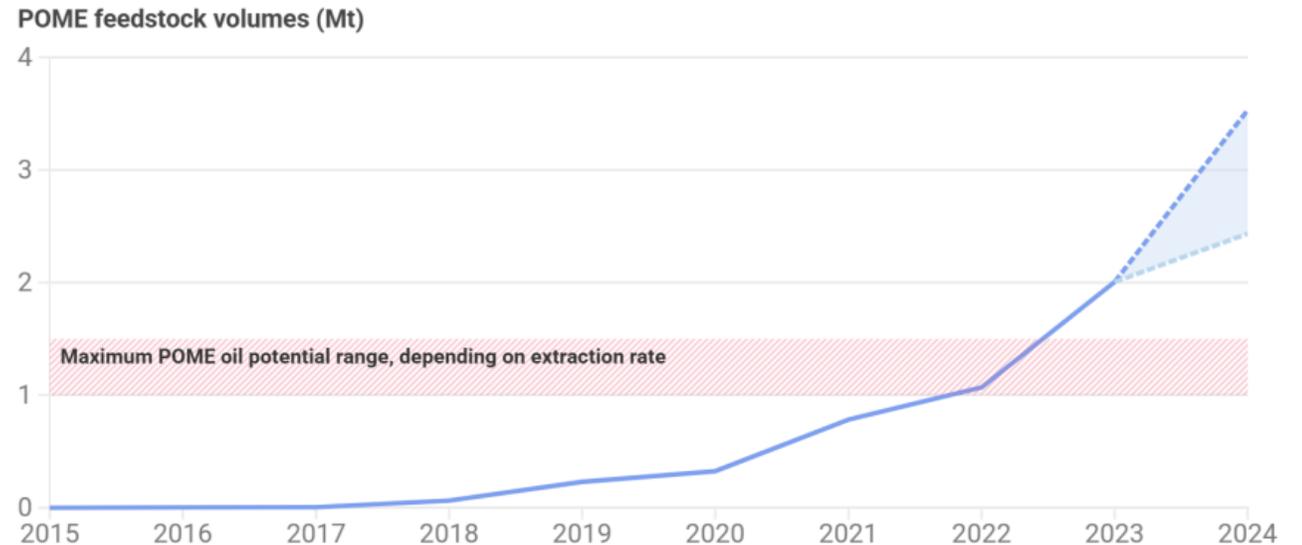


The Story

- EU and UK claimed to use ~2 million tonnes of palm oil waste based HVO in 2023.
- However analysis of worldwide palm oil production showed it was only possible to make ~1 million tonnes of palm oil based HVO in 2023.
 - This is likely to be even lower as some countries use palm oil waste themselves to generate biofuels.

POME use in EU and UK biofuels, nearly double the maximum global potential in 2023

Reported POME consumption High 2024 consumption forecast Low 2024 consumption forecast

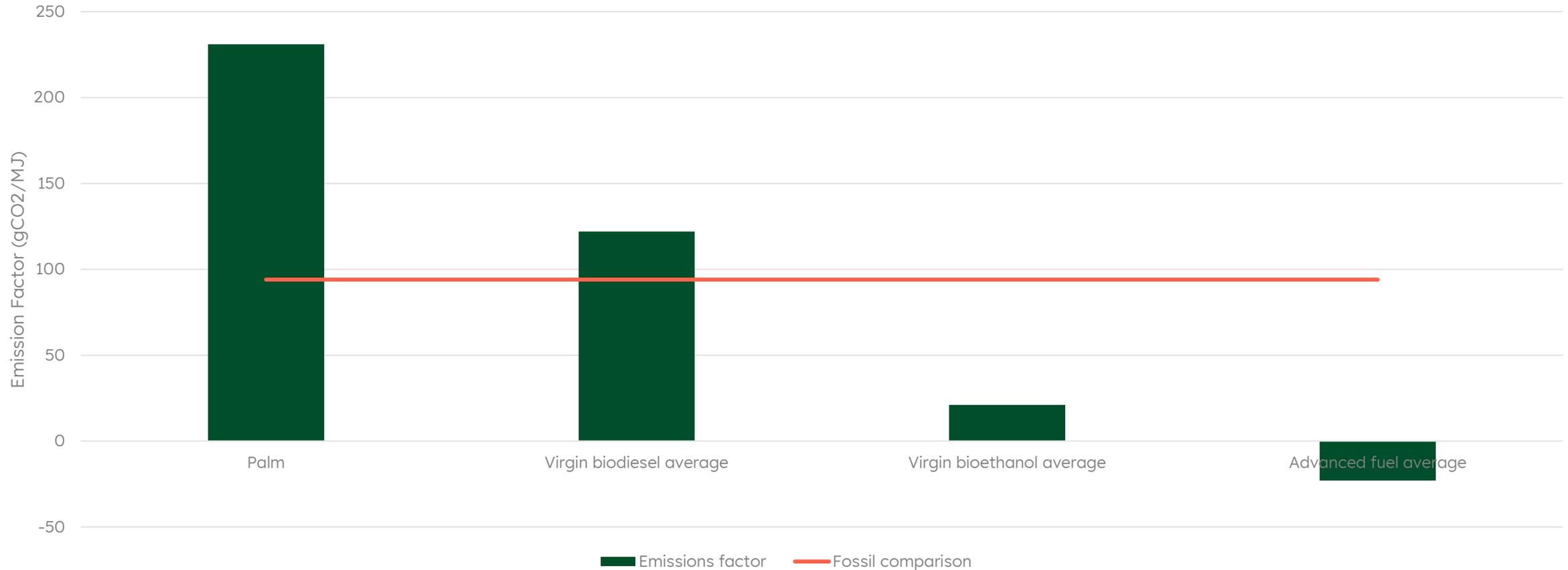


Source: T&E, based on data from EU SHARES, UK RTFO and UN Comtrade • Extrapolated 2024 consumption range based on Jan-Aug 2024 feedstock import increase. Maximum POME potential range based on crude palm oil supply, more details in Methodology. POME biofuels volumes converted to feedstock volumes based on standard yields from GREET.



Why is this a problem?

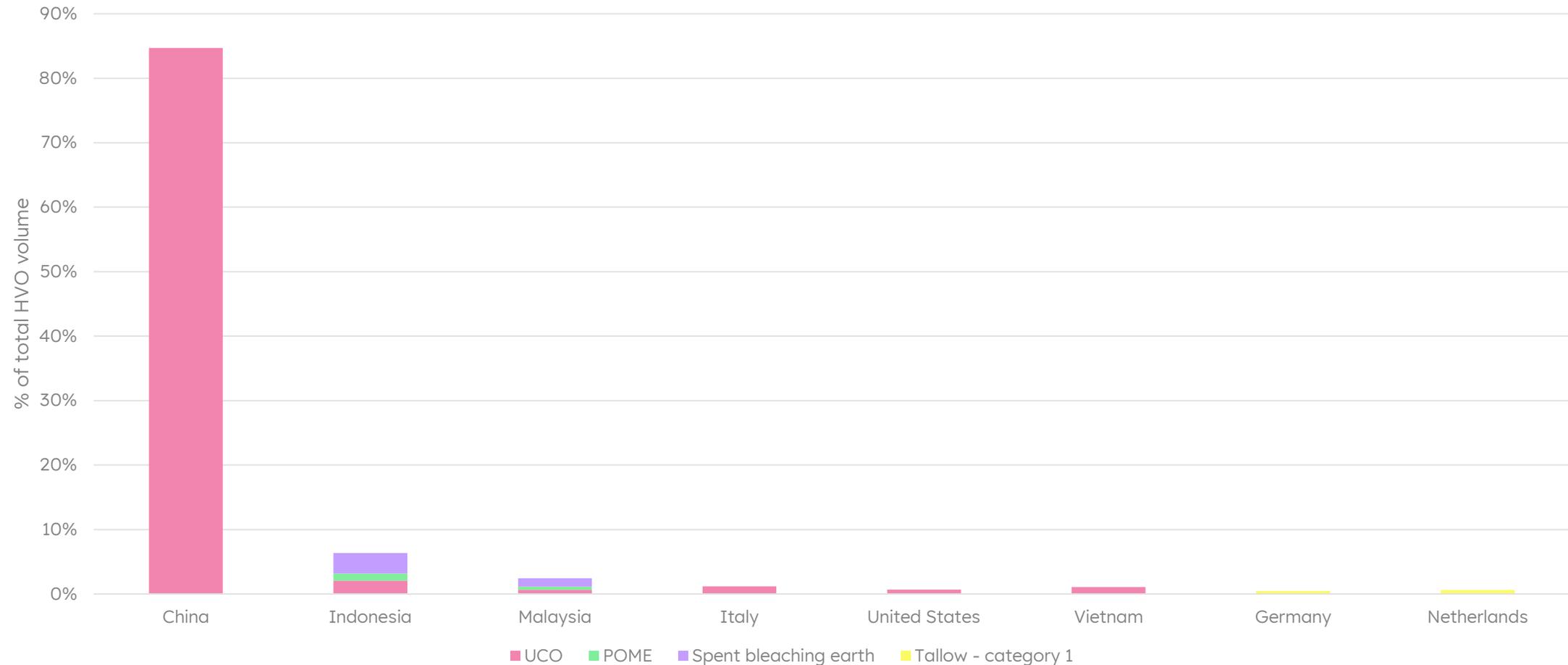
Emissions Factors Comparison



As well as deforestation issues, palm has a higher carbon footprint than fossil diesel



UK HVO Feedstock Sourcing



In the UK, POME does not contribute significant quantities to HVO volumes, in the EU ¼ of HVO comes from POME

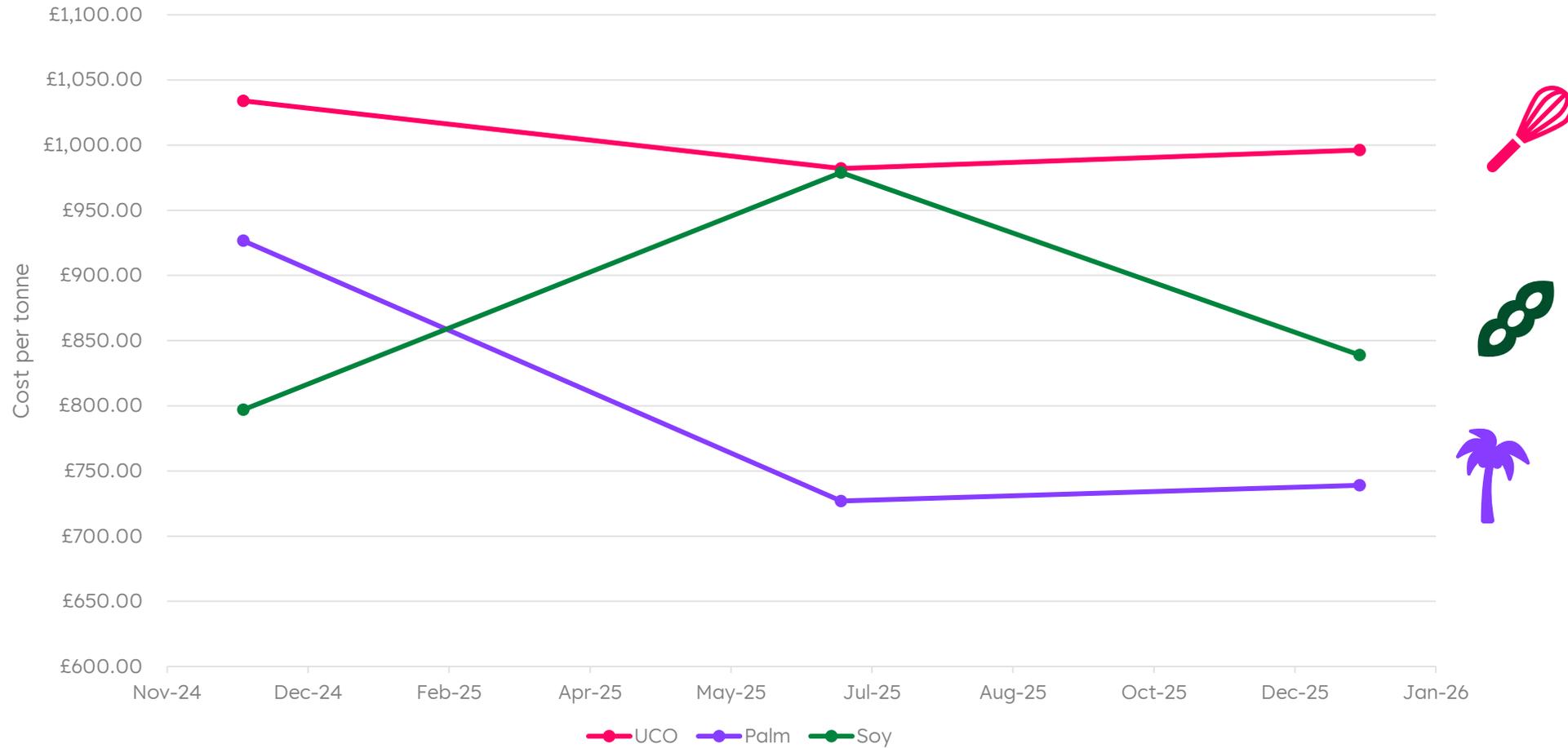


Used Cooking Oil (UCO)

- UCO has 2 common legal uses aside from a fuel:
 - Feedstock of the oleochemical industry to make non-food products such as soap and biodegradable polymers
 - Used as animal feed (occurs in South East Asia but banned in Europe)
- This means that as more UCO is used for HVO, virgin oils are used to make up the supply for where UCO was used previously.
- UCO also can be collected earlier than necessary – a grey area of fraud
- Within the EU, some experts believe that ~1/3 of UCO is fake



Economic Incentives for Fraud



[UCO prices reach two-year high in 2024, increases to continue in 2025 amid demand – Fastmarkets](#)
[Soybean Oil Price \(Any Origin\) Monthly Trends: Commodity Markets Review | Ycharts](#)
[Palm Oil - Price - Chart - Historical Data - News](#)



Investigations into Certifications

ISCC responds to potential EU suspension of its certification

by The Editorial Team — March 31, 2025 — Fuels

EU Scrutinizes Fraud in Certification of Biofuels



Palm plantations and forest in Sentabai Village, West Kalimantan, 2017 (Nanang Sujana/CIFOR / CC BY NC ND 2.0)

PUBLISHED MAR 30, 2025 3:41 PM BY THE MARITIME EXECUTIVE

Germany triggers EU investigation into Chinese biofuels

By Noah Browning and Philip Blenkinsop

June 7, 2023 2:56 PM GMT+1 · Updated June 7, 2023



European flags fly outside the European Commission headquarters in Brussels, Belgium March 13, 2023. REUTERS/Yves Herman/File Photo Purchase Licensing Rights



Future for biofuels in UK

- Increased mandates for low carbon fuels will put more pressure on the supply chain for waste feedstocks.
 - This could drive improvements in traceability
 - Or it could increase fraudulent declarations
- Aviation
 - Sustainable Aviation Fuel Mandate started in 2025 at 2% of total UK jet fuel demand
 - Increasing to 10% by 2030
 - Increasing to 22% by 2040
- Road
 - Under RTFO large suppliers of fuel must submit a number of Renewable Fuel Certificates.
 - This was 9.6% in 2021, increasing to 14.6% by 2032
 - There is a cap on virgin crop fuels – 4% in 2018, decreasing to 2% by 2032

[Sustainable Aviation Fuel \(SAF\) Mandate - GOV.UK](#)
[RTFO statutory review and the future of the scheme: summary of responses and policy update](#)



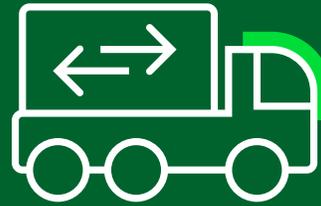
The Balance

All decarbonisation technologies have challenges

Important to keep:



Asking questions
outside of direct
influence



Working with proven
strategies such as
energy efficiency



Being innovative and
open to new
solutions

Decarbonisation is not about one technology, it is about the right solution(s) for the right challenge





NOW

**EDI Networks –
Sharing Best Practice**



EDI Networks



Network of Women (NOW)

A community **championing gender equality**, empowerment, and growth. Through workshops, panel discussions, and mentoring, it offers a platform for women and allies to connect, learn, and lead together.



Neurodiversity network

A community **helping foster understanding and support for neurodiversity**. A safe, welcoming space for neurodivergent colleagues and allies to connect, learn, and share experiences. From webinars to personal storytelling.



Armed forces network

A dedicated group **promoting engagement and awareness of the armed forces community**. Activities include commemorations, mentoring, and career development support.



Allyship network

A group **supporting colleagues from underrepresented or marginalised communities**. A welcoming space for everyone to learn, grow and act as allies. Activities include allyship training and campaigns to foster a more inclusive workplace.



LGBT+ network

A visible and **supportive space for LGBTQ+ colleagues and allies** to share experiences, learn, and celebrate identity. Activities include Pride events, awareness campaigns, and safe spaces for discussion and education.



FAIR and Wellbeing Calendar

January FAIR
Back to work
05 January

Wellbeing
challenge
Begins **07 January**

February Wellbeing
Wellbeing challenge
Ends **05 February**

March FAIR
International Women's Day
08 March

Wellbeing
The Big Sleep

April FAIR
Neurodiversity month

May FAIR
Birmingham Pride
23 - 24 May

Wellbeing
Mental Health Awareness month

June Wellbeing
Volunteer Week
01 - 07 June

Pride month FAIR
Armed Forces Day
27 June

September FAIR
Inclusion Week
14 - 20 September

October Wellbeing
World Menopause Day
18 October

November FAIR
Armistice Day
11 November

Wellbeing
November

December FAIR
International Day of Persons with Disabilities
03 December



Allyship = Action & Not just attitude

What does it mean?

Supporting people treated unfairly even when you're not part of that group

What it means to me?

I honestly don't differentiate between male or female colleagues, nor do I differentiate between colleagues from groups that I'm not part of.

I actively support my female colleagues as I do male, however I try to showcase our success to help change perceptions and mindset.

But I need to do more; remove barriers, be more observant & actively challenge behaviour

Challenges for our industry

Sexism hasn't gone away – shocked but regrettably not surprised by examples at NOW event

Low number of females in industry – Female presence drives positive behaviour, but recruitment should always be merit-based

Retention – especially with early talent, they challenge the norm and bring fresh thinking. We need that change.



Supporting Each Other, Championing Progress, Creating a Safe Space & Having Fun

Internal Engagement & Development Initiatives

Connection & Culture

- Annual in-person event
- Book Club
- Race for Life - fit, fun, and charity
- Lean In Circle – Engaging the North

Wellbeing & Personal Development

- Drop-in sessions on
 - Imposter Syndrome
 - Juggling summer holidays
 - Returning to work after time off
- Improved uniform options

External Engagement & Development Initiatives

Health, Fitness & Community

- Cycling challenge

Sustainability

- EvoHub sustainability events

Visibility, Influence & Industry

- IWD video releases and podcasts
- Awards participation
- Engaging conversations & networking at exhibitions
- MPA Lunch



CYCLING ADVENTURE CHALLENGE

Interested in joining us next year?

Get in touch:

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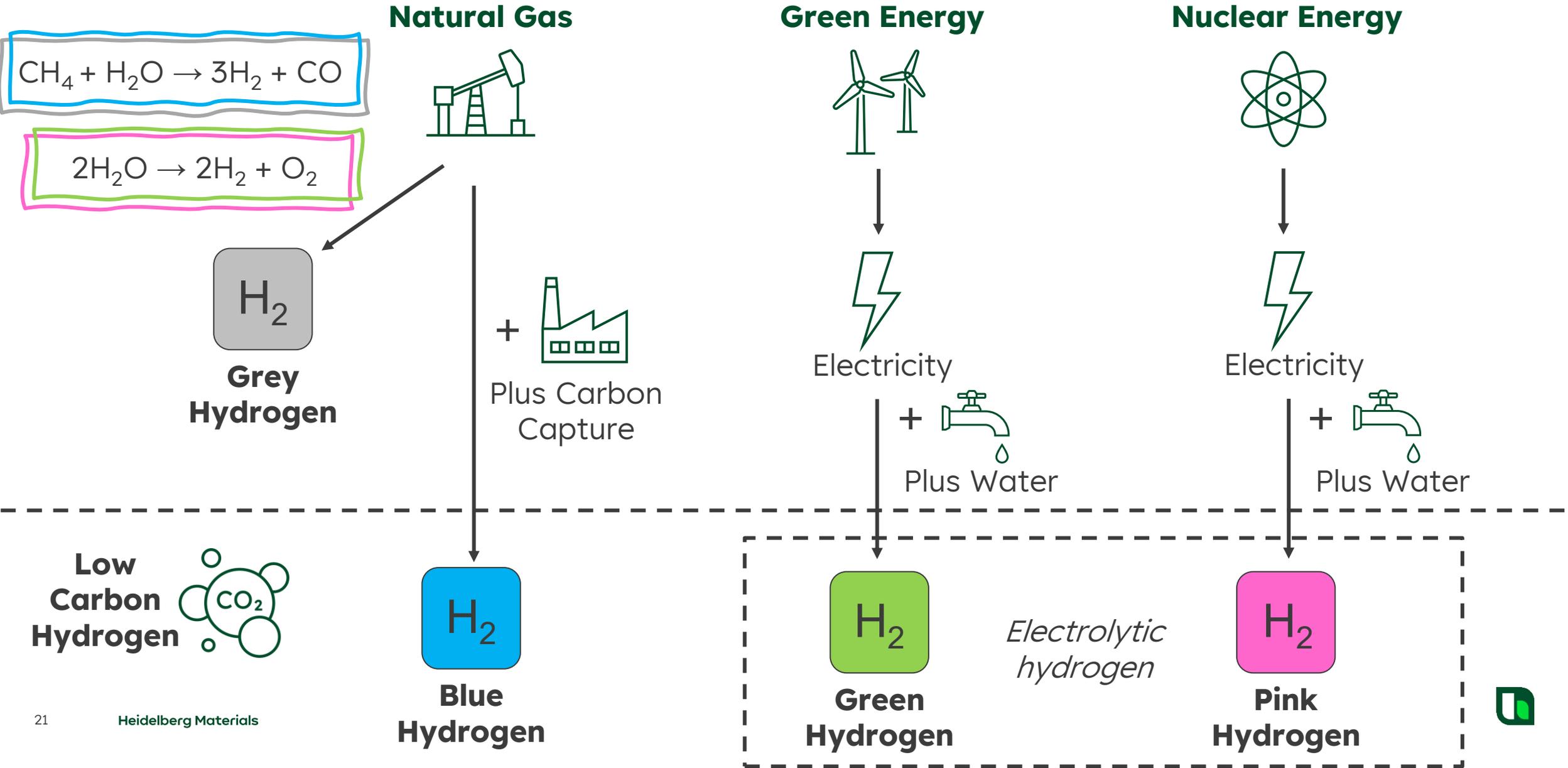


The Role of hydrogen in cement & asphalt

Marian Garfield
Sustainability Director

Hydrogen
DANGER

The Hydrogen Rainbow



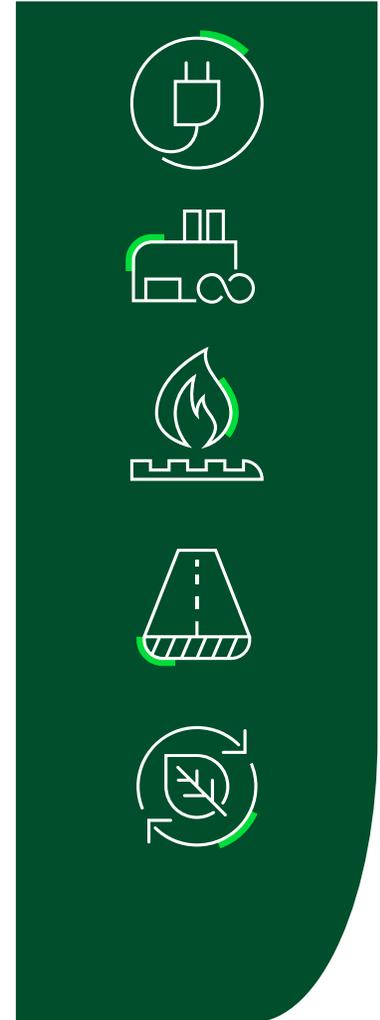
Why Hydrogen & not electrification or alternative products?

▪ Electrification

- Cement kilns require **a lot of heat** energy – around 100 Megawatt (1 megawatt powers 200 homes)
- Continuous operation causes issues with grid at high/full capacity, **expensive and significant upgrades** are required
- Asphalt plants can have burners sized to **over 20 MW**
- They run intermittently to make product, local **grid connection upgrades** also needed to cope with large, sudden **fluctuations in demand**.
- Infrastructure work required to electrify cement and asphalt, to reach net zero by 2050, is difficult to achieve based on **current grid constraints**.

▪ Alternative Products

- We are **leaders in lower carbon cementitious materials** such as GGBS, however they cannot be used as a 100% replacement. **Cement is still required** to make concrete - concrete has been used since 6500 BC
- Asphalt – focus on **lower carbon binders**. **Heat** is required to make a **workable material** for application.



Heidelberg Materials experience of Hydrogen !

Hydrogen is a low/zero carbon fuel offering potential for big reductions in carbon emissions. Hydrogen projects carried out include:

- **2019-2021: World's first** cement kiln operated on a net zero fuel mix (including 30% hydrogen)
- **2022:** Small scale on-site generation at Ribblesdale and Ketton
- **2019-2023:** Small scale Green hydrogen production at Port Talbot
- **2023:** Feasibility study completed for Asphalt – Bay Hydrogen Hub
- **2024:** Innovative Green Ammonia Feasibility Study in Cement
- **2024-2025:** UK's first hydrogen asphalt plant
- **2026:** HAR3 submission and further development of HMUK Hydrogen strategy

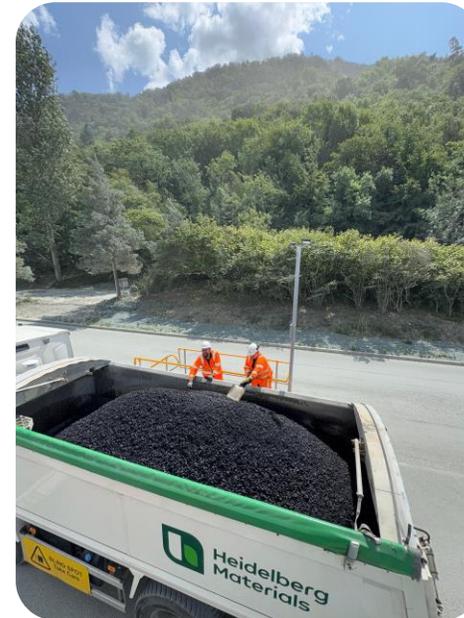


3rd July 2025: The UK's first 20t asphalt made using hydrogen



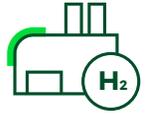
Key Findings:

- Safety considerations & control systems are very new for our industry!
- First production run was very successful; devil is in the detail
- UK owned blueprint for Asphalt plant conversions
- LPG system commissioned & installed for fuel blending
- **4,522** kg of hydrogen consumed, **1,303t** of material supplied, **364** batches produced, **26** different products tested
- **22** customers served with **zero** quality complaints
- **76%*** reduction in scope 1 emissions, **23%** reduction in Asphalt carbon footprint; **25,105*** kg of CO2 saved
- Hydrogen breakeven cost: **£1.50**/kg; trial **£28**/kg



We have a range of opportunities for Hydrogen use and displacement of fossil fuels within the Heidelberg Materials UK business

Single Use applications



Cement: fuel enhancer



Asphalt: fuel replacement



Aggregates: HME



HGV: fleet conversion

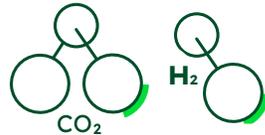
Wider opportunities



Onsite generation & renewables



Develop hydrogen hubs for fleet



Explore options for CCU & e-fuels



Connection to the UK NG network

Hydrogen Vision

Integrated sites

- Renewables & water harvesting
- On-site electrolyser
- Asphalt production
- Aggregate mobile plant
- HGV re-fuelling



Future Opportunities

- Co-location of sites





Carbon Capture and Accounting for evoZero Cement

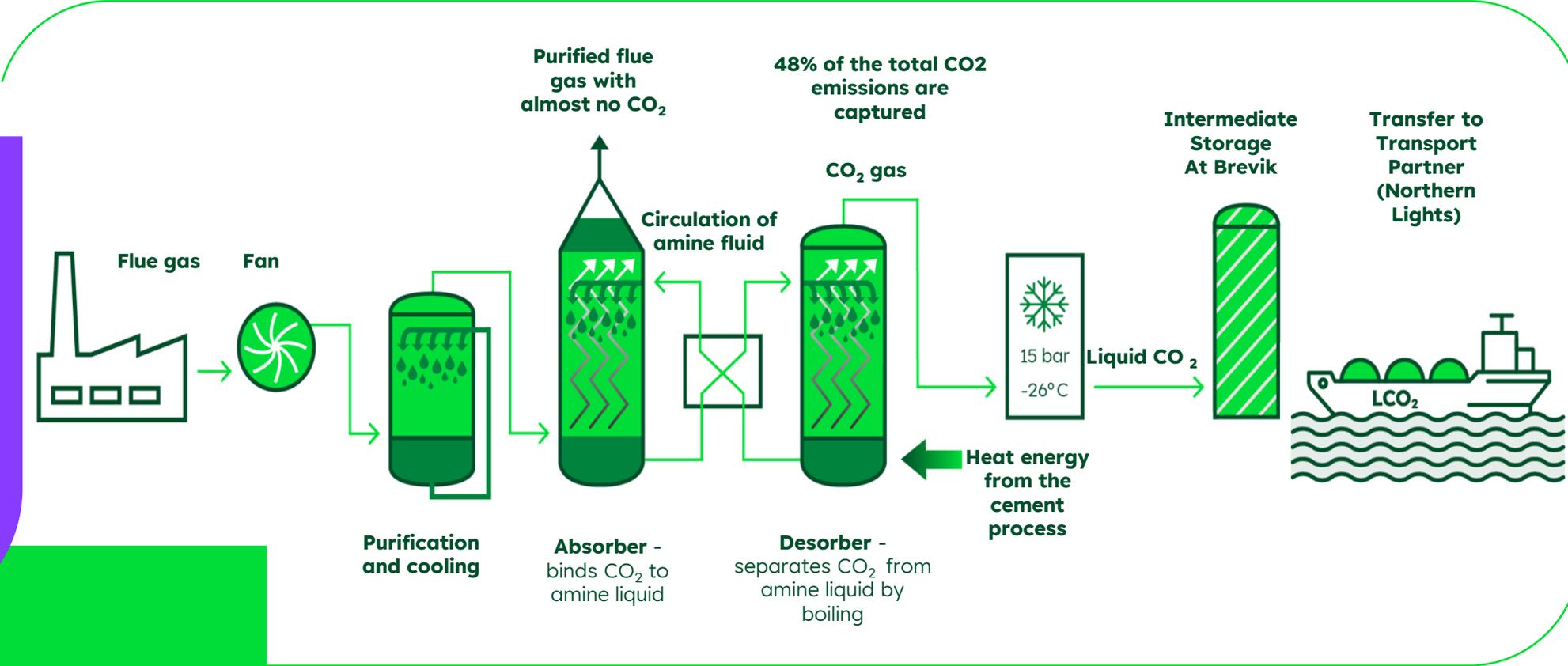
Nina Cardinal



CO₂ is captured at our Brevik site through the use of amine CC technology

CCS plant designed to maximize volume of captured CO₂ with available heat from cement kiln

Overall capture rate of ~48%



Other Carbon Capture Technologies

- **Other solvent technologies**
 - e.g. C-Capture
- **Oxyfuel**
 - Oxygen instead of air for combustion
- **Direct Separation**
 - Process CO₂ kept apart from combustion exhaust gas
- **MOFs**
 - Traps CO₂ in porous, solid atomic cages



Is Carbon Capture and Storage proven technology?

The London Register of Subsurface CO₂ Storage

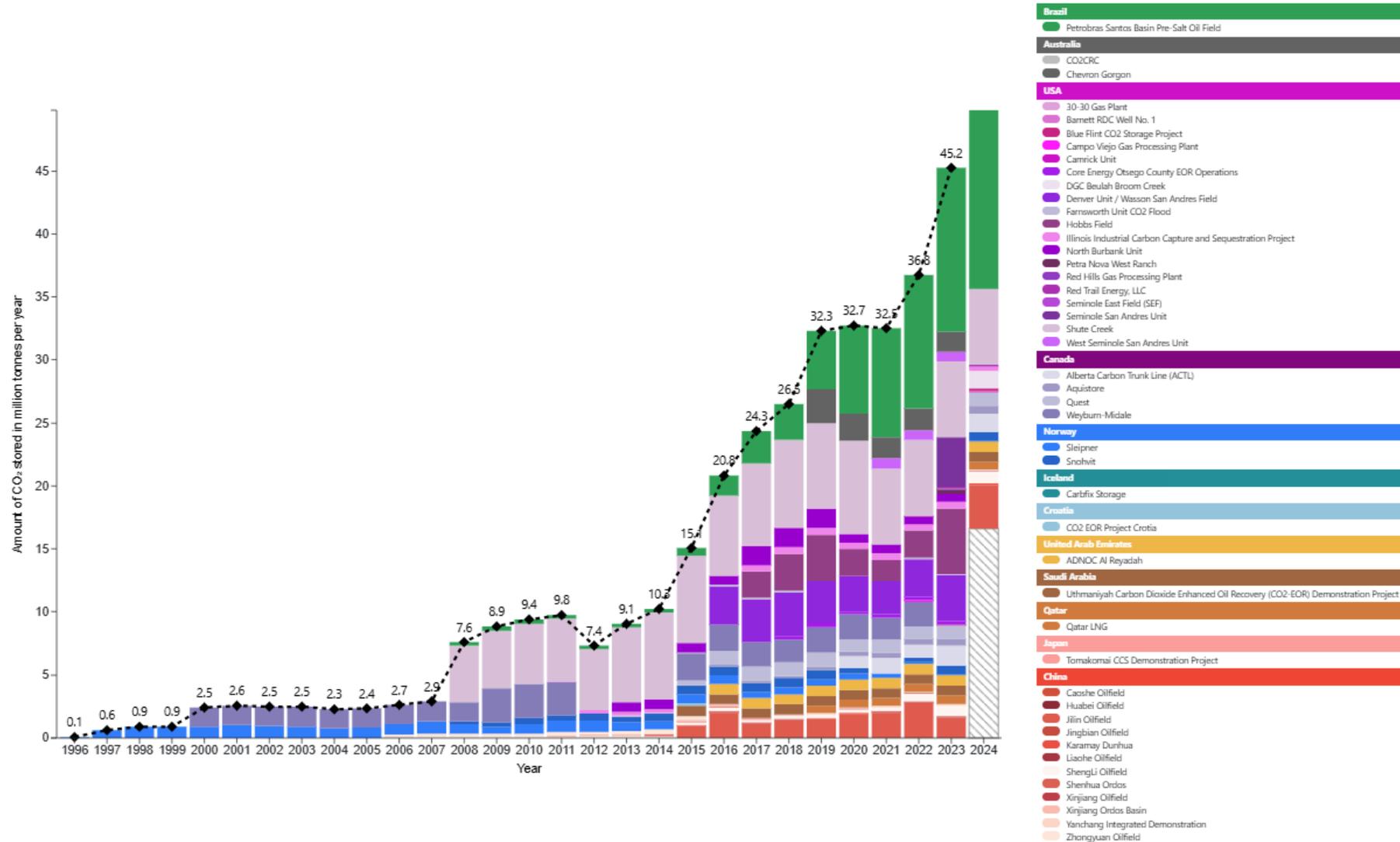
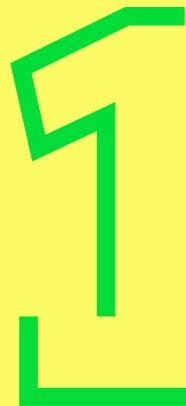


Figure 1: Annual amounts of CO₂ stored by project (Update Date: 12-Nov-25)



Brevik carbon capture and storage (CCS)

 **THE
WORLD'S
FIRST**

Commercially carbon captured cement

Heidelberg Materials



From capture to storage

Cement production and carbon capture

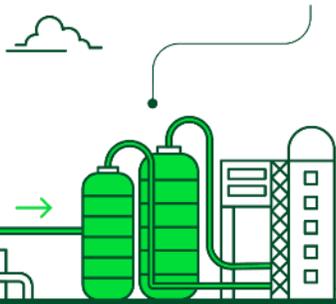
CO₂ is captured via amine-based CCS technology.



Absorber
CO₂ is captured here.

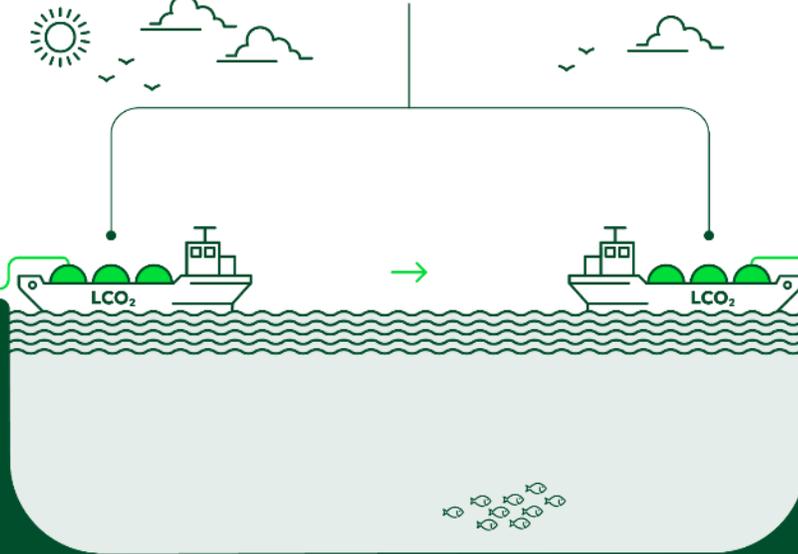
Preparation for transport

Conversion of CO₂ to liquid form and intermediate storage at the plant.



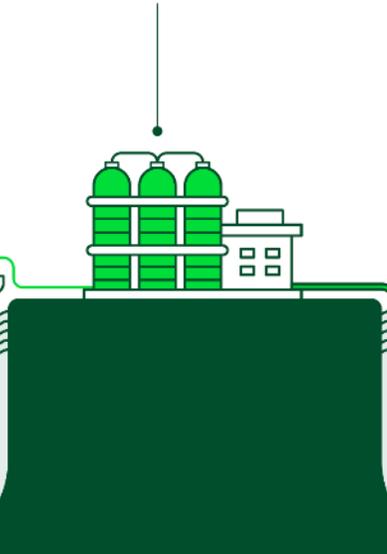
Carbon dioxide transport by ship

Custom-built vessel that carries liquid CO₂ at -26 °C to Øygården.



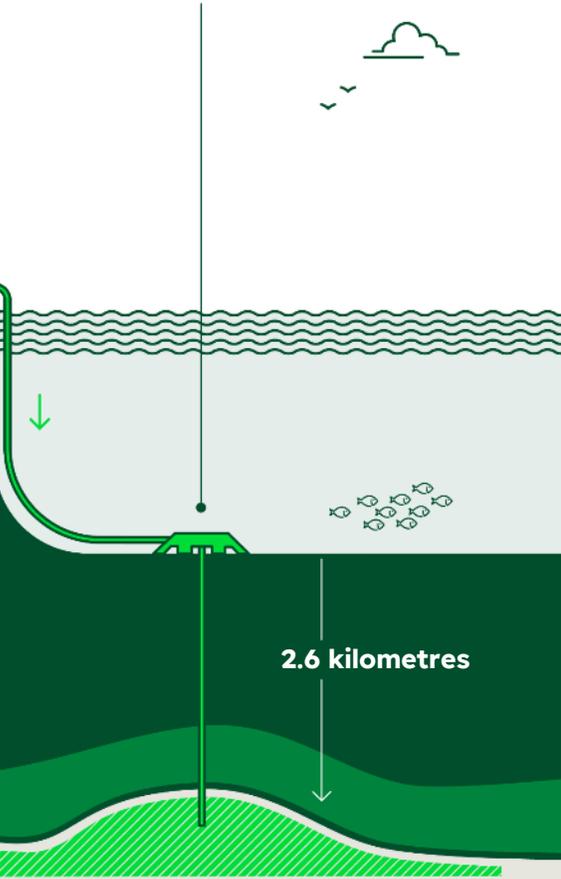
Reception terminal

When the CO₂ reaches Øygården it is further compressed and pumped down a pipe.



Permanent CO₂ storage

Storage of CO₂ via 110 km pipeline, 2.6 km below the bottom of the North Sea.



Brevik Project – Current Position

- Carbon capture plant, transport, pipeline and storage fully commissioned
- All processes are assured by DNV
- 23,000 t of CO₂ permanently stored, assured by DNV, and credited in HM’s carbon bank



Home - Accounting and assurance

DNV assurance statements

Assurance serial number	Date issued	Tons of CO ₂ assured
↓ DNV-2025-EVO-752831 286.01 KB	2025-10-16	2,389.099
↓ DNV-2025-NEB-752831 315.11 KB	2025-11-27	4,936.879
↓ DNV-2025-DED-752831 291.93 KB	2026-01-13	1,734.864
↓ DNV-2025-DEE-752831 284.3 KB	2026-01-13	1,887.134
↓ DNV-2025-DEC-752831 293.48 KB	2026-01-13	5,078.922
↓ DNV-2025-DEF-752831 283.18 KB	2026-01-13	6,983.608



**Padeswood carbon capture
and storage (CCS)**



THE WORLD'S FIRST

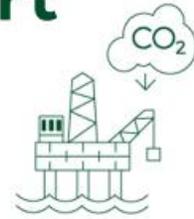
The world's first fully decarbonised
cement production process

Heidelberg Materials



HM UK's Padeswood CCS Project

Padeswood CCS is part of the HyNet cluster



CO₂ storage

RHYL

LIVERPOOL

FLINT

NORTHWICH

CHESTER

PADESWOOD
CCS

KEY

- Carbon dioxide pipeline
- Hydrogen production (H₂)
- Industrial manufacturing
- Power
- Energy from waste
- Greenhouse gas removals
- Direct air capture

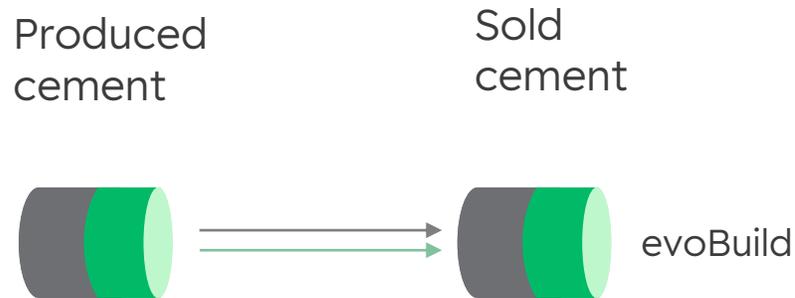
Heidelberg Materials



Two principal product ranges based on CCS in Brevik

evoBUILD

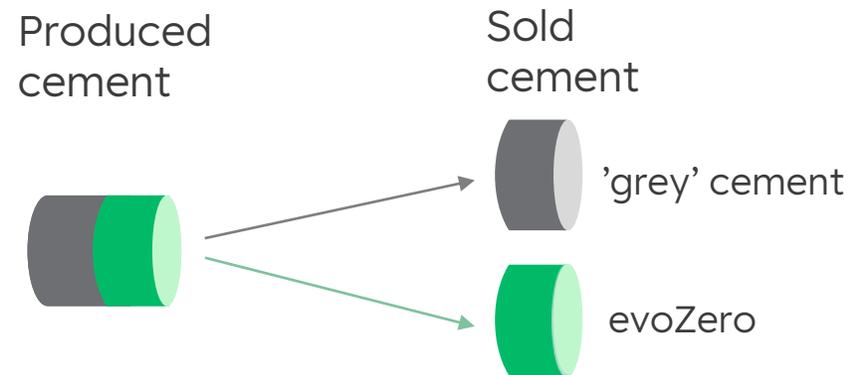
CO₂ reduction from CCS is attributed proportionally to the cement produced in Brevik.



evozero

CO₂ reductions is attributed specifically to one product range according to free-attribution mass balance principle.

Mass balancing will be certified by DNV, who will also audit the accounting of the CO₂.



Industry leaders in Europe have access to two products

1 evozero

Carbon captured Brevik

The 'traditional way': net-zero carbon cement **delivered directly from the Brevik plant** to the site of the project or production.

Third-party approved process

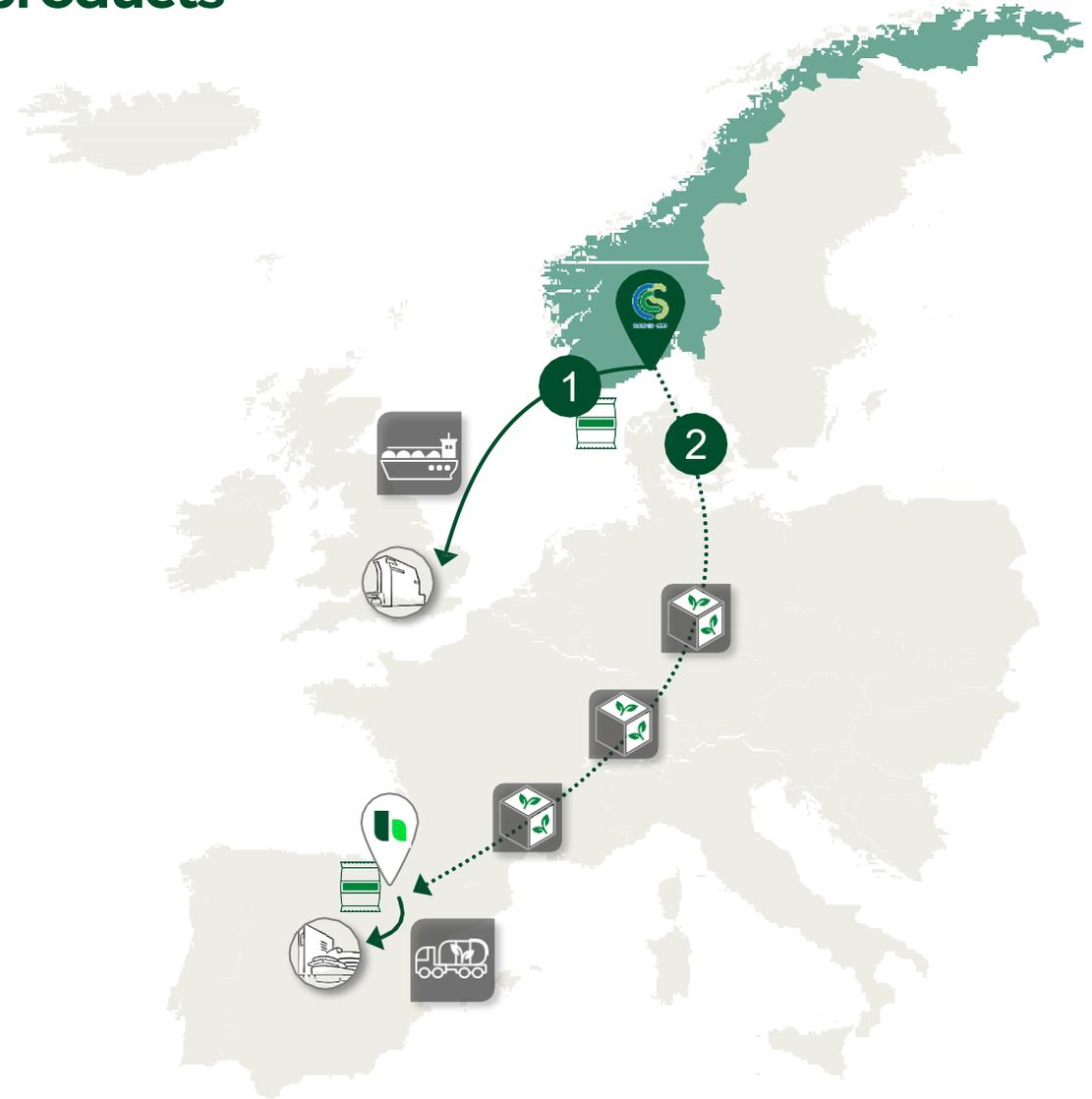
Transparent allocation

EPD based claims

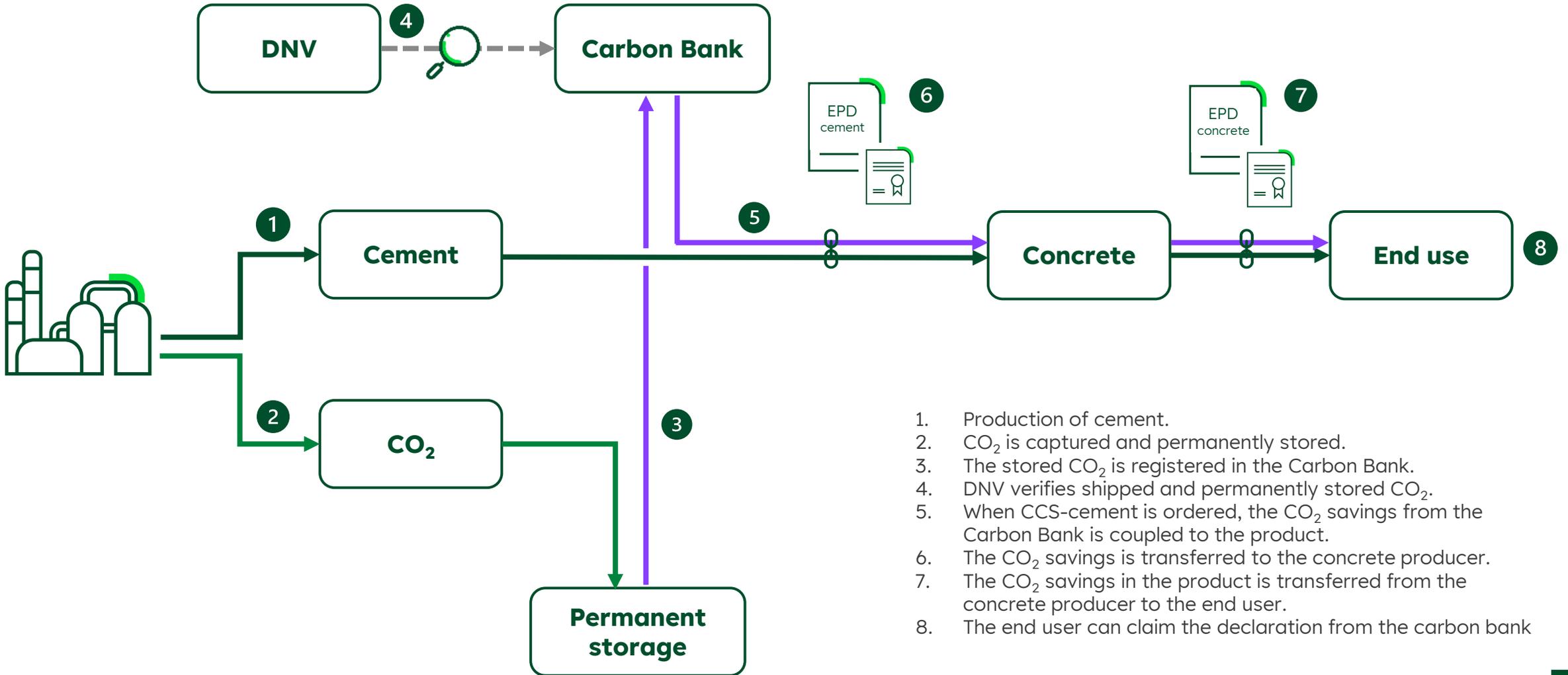
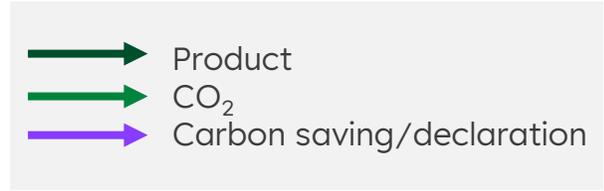
2 evozero

Carbon captured

For projects far away, CO₂ savings can be transferred and attributed **leveraging the local availability of Heidelberg Materials' products in every given country**



The Carbon bank - keep track of the savings



EPD for evoZero – Global Warming Potential (GWP)

GWP kg CO₂/t, gross

	Grey	evoBuild/ evoZero	Documentation
evoBuild	693	416 + 10	P-EPD
evoZero Carbon Captured Brevik	693	41 + 10	P-EPD + Declaration
evoZero Carbon Captured	804	0	Declaration



Prospective Environmental product declaration

in accordance with ISO 14025 and EN 15804+A2

evoBuild Low carbon Anleggsement, CEM I 52,5 N



Owner of the declaration
Heidelberg Materials Sement Norge AS

Product
evoBuild Low carbon Anleggsement, CEM I 52,5 N

Declared unit
1 tonne

This declaration is based on Product Category Rules
EN 15804:2012+A2:2019 serves as core PCR
EN 16908:2017 Cement and building lime

EPD-Global

Program operator
EPD-Global

Declaration number
NEPD-12343-1 2398

Registration number
NEPD-12343-1 2398

Issue date
15.09.2025

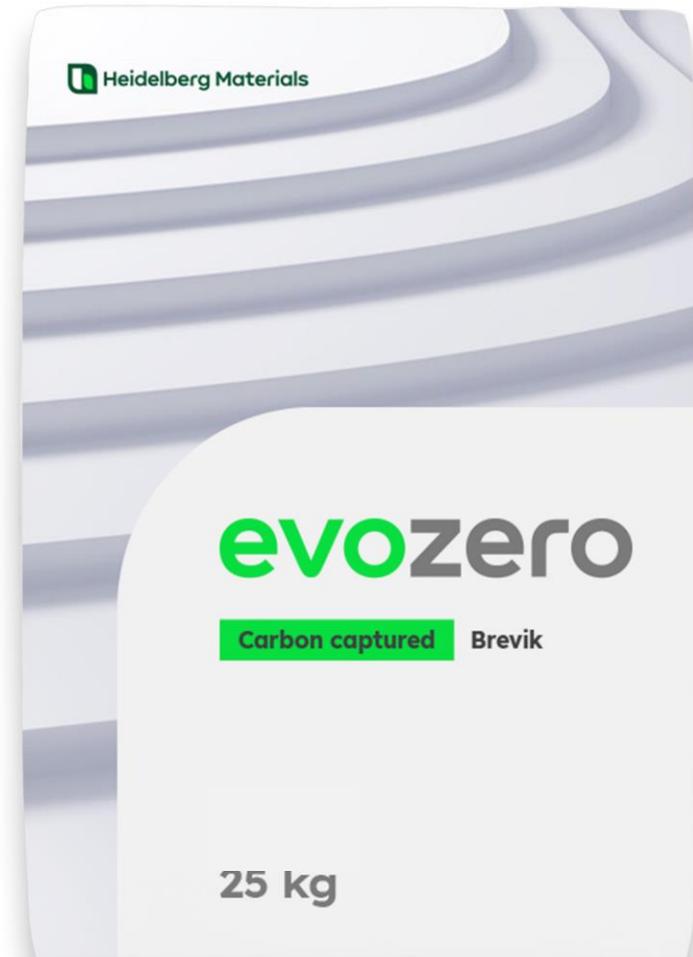
Valid to
15.09.2026

EPD software:
LCA.no EPD generator ID: 1036472



evoZero a pathway to decarbonising concrete

- Cement is a hard-to-abate industry
- evoZero is the first carbon captured cement globally
- No change to the cement: CEM I 52,5N
- Current carbon capture technology uses amines as solvent
- Other carbon capture technologies under development
- CO₂ storage is permanent
- Externally audited carbon bank assures no double counting
- Product Category Rules (EN 19804) do not yet allow for free attribution mass balancing



For enquiries or questions please contact;

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 - Laura.Jarvis@heidelbergmaterials.com
- **Technical & NoW co-Chair**
 - **Nina Cardinal – Technical Strategy Director**
 - Nina.cardinal@heidelbergmaterials.com
- **Wider product range**
 - heidelbergmaterials.co.uk





**Thank you for
joining us**